

UNEW, Inc.

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Reference	UNEW-G3-CL-005
Date	12 August 2026
To	Power Generation Corporation 3, Joint Stock Company (EVNGENCO3) Phu My 2.1 Extension Project
Attention	Bid Evaluation Committee / Technical Evaluation Committee
Subject	Supporting documents evidencing the value of the completed portion of services — Item 4, Table No. 1, Section 2, Chapter III of the Bidding Documents
Our previous	UNEW-G3-CL-001, UNEW-G3-CL-002, UNEW-G3-CL-003, UNEW-G3-CL-004

Dear Sirs,

We refer to the Committee's clarification request concerning the two Long-Term Service Agreements submitted with our Bid, and to the request that the Bidder provide supporting documents demonstrating that the completed portion of the services satisfies the value requirement specified in Item 4, Table No. 1, Section 2, Chapter III of the Bidding Documents.

UNEW, Inc. respectfully submits that the documents already lodged with the Bid are complete for this purpose. They do not merely establish that the two Agreements exist; they establish, document by document and date by date, the specific work that has already been ordered by the Owners, delivered by UNEW, executed at site and formally accepted by the Owners. This letter sets out the meaning and evidentiary function of each document so that the Committee may verify the completed portion directly from the papers in its possession, without further submission.

1. Understanding of the requirement

Item 4, Table No. 1, Section 2, Chapter III concerns experience measured by value. Where a contract is still running, only the portion already performed may be counted. Demonstrating that portion requires four things, and only four:

No.	What must be shown	The document type that shows it
(a)	That the contract exists, with a defined scope, term and price basis	The signed Agreement together with its Scope of Work, Maintenance Plan and Parts Plan schedules
(b)	That work was actually called off and instructed under it	The Owner's Purchase Orders and the Owner's Work Orders
(c)	That the goods and services were in fact rendered	Delivery Notes, Certificates of Origin, field Inspection Reports and shop Final Inspection Reports / Certificates of Conformance

No.	What must be shown	The document type that shows it
(d)	That the Owner accepted what was rendered	The signed Acceptance Letters, and the independent confirmation letters issued by the end users

Every one of these four elements is present in the documents already submitted, for **both** Agreements. We set them out below in that order.

2. Two points of record in the Committee's summary

Before addressing the evidence, we respectfully draw attention to two details in the summary set out in the clarification request, so that the record is exact:

Point	Position per the executed contract documents
Term of the EEHC Agreement	The clarification records the term as “from January 1, 2028 to December 31, 2028”. The executed Agreement (Contract No. UNEW-EEHC-LTSA-2017-001) records: signed 23 December 2016; Effective Date 1 January 2017; term 1 January 2017 to 31 December 2028 (12 years), with an option to extend by up to three further years to 31 December 2031. The Agreement has therefore been in force and in performance for nine years and seven months as at the date of this letter — not commencing in 2028.
Identity of the Pilar plant	The Agreement with Electroingeniería S.A. (Contract No. UNEW-ELEC-2016-001, dated 28 September 2016) covers the Central Térmica Bicentenario at Pilar, Córdoba, Argentina — units GT11 (S/N 800754) and GT12 (S/N 800784), each with a Siemens SGen5-1000A generator (S/N 1007421 and S/N 1007463). The plant is owned and operated by Empresa Provincial de Energía de Córdoba (EPEC), which has issued the independent confirmation letter referred to in Section 6 below.

3. Contract 1 — Electroingeniería S.A., Central Térmica Bicentenario, Pilar, Argentina

Long-Term Service Agreement No. UNEW-ELEC-2016-001, dated 28 September 2016, term 2016 to 2027 (12 calendar years), total contract value USD 70,250,000.00. The documents submitted under this Agreement, and what each one proves, are as follows.

Document	Reference / date	What this document proves
Long-Term Service Agreement — Service Contract	UNEW-ELEC-2016-001 28 September 2016	The instrument itself. Identifies the Parties, the two SGT5-2000E / V94.2 / Si3D (Version 7) gas turbines and two SGen5-1000A generators, the 12-year term, and the obligation to provide materials, maintenance and refurbishment for each CI, HGPI and MI. Element (a).
Schedule 1 — Scope of Work	UNEW-ELEC-PILAR-SOW-001 28 September 2016	The priced technical scope. Defines, inspection type by inspection type, the step-by-step scope, acceptance criteria, personnel, durations, pricing, parts information and deliverables, and states the total contract value of USD 70,250,000.00. This is the

Document	Reference / date	What this document proves
		document against which the value of any completed event is measured. Element (a).
Appendix 1 — Maintenance Plan	UNEW-ELEC-PILAR-APP1-001 2016–2027	The 12-year planned maintenance programme for both units. It establishes which inspection events fall within the elapsed period, and therefore which events form part of the completed portion. Element (a).
Appendix 2 — Complete Capital and Major Spare Parts Plan	UNEW-ELEC-PILAR-APP2-001 2016–2027	The consolidated parts basis, organised in twelve groups from turbine hot gas path capital parts and compressor blading through combustion, fuel, bearings, rotor and stator hardware. Each Purchase Order raised under the Agreement is drawn from this plan. Element (a).
Purchase Order — capital parts	EI-UNEW-PO-2017-0206 6 February 2017	The Owner's firm call-off under the Agreement. It converts contractual entitlement into an executed order, and is the commercial origin of the parts subsequently delivered. Element (b).
Delivery Note — Capital Parts Delivery Schedule	DN-EI-UNEW-2018-0402 2 April 2018	Proof of physical performance: 55 line items, 517 serialised pieces delivered against PO EI-UNEW-PO-2017-0206 and Contract UNEW-ELEC-2016-001, each item listed by part number, PB number, MBCSN/drawing location and individual serial number. Element (c).
Certificate of Origin	CO-EI-UNEW-2018-0216	Certifies UNEW, Inc. as shipper, exporter and manufacturer of the delivered goods, and their United States origin. It confirms that the parts were manufactured by UNEW rather than traded. Element (c).
Work Order — 33,000-hour HGPI, Pilar #2 / GT12	EI-UNEW-WO-2022-0618-PILAR2-HGPI 18 June 2022	The Owner's written instruction to execute the 33,000-hour Hot Gas Path Inspection on GT12 (S/N 800784), referencing Contract UNEW-ELEC-2016-001. It demonstrates that the service was ordered by the Owner under the Agreement. Element (b).
HGPI and Si3D Capital Parts Installation Acceptance Letter (bilingual English / Spanish)	HGPI 8 Oct – 9 Nov 2018; installation completed 12 Nov 2018; accepted 20 Nov 2018	The Owner's acceptance of the first completed major event: the Hot Gas Path Inspection together with the Si3D capital parts upgrade and the complete compressor re-blading of GT12, using the parts delivered under DN-EI-UNEW-2018-0402. Elements (c) and (d).
Hot Gas Path Inspection Acceptance Letter, Pilar #2 / GT12	HGPI 16 Oct – 14 Nov 2022; accepted 24 Nov 2022	The Owner's acceptance of the second completed major event. It further records the operating history: approximately 16,400 operating hours and 34 starts since the last CI; approximately 108,000 operating hours and 110,000 EOH since commissioning; and

Document	Reference / date	What this document proves
		approximately 32,000 operating hours / 33,000 EOH accumulated by the UNEW capital parts installed in November 2018. Elements (c) and (d).

Completed portion evidenced under this Agreement: one complete capital parts supply of 517 serialised pieces across 55 line items; one Hot Gas Path Inspection combined with a Si3D capital parts upgrade and a complete compressor re-blading, accepted November 2018; one further Hot Gas Path Inspection, accepted November 2022; and the shop refurbishment work orders described in Section 5 below. Nine years and ten months of a twelve-year term have elapsed.

4. Contract 2 — Egyptian Electricity Holding Company, Damietta Combined Cycle Power Plant, Egypt

Long-Term Service Agreement No. UNEW-EEHC-LTSA-2017-001, signed 23 December 2016, effective 1 January 2017, term to 31 December 2028 with an option to extend to 31 December 2031, contract value USD 160,000,000.00, covering six Siemens V94.2 / Si3D (SGT5-2000E) gas turbine generator units GT1 to GT6.

Document	Reference / date	What this document proves
Long-Term Service Agreement — Operation Support, Maintenance Services, Parts Supply and Refurbishment Programme	UNEW-EEHC-LTSA-2017-001 Signed 23 Dec 2016 Effective 1 Jan 2017	The instrument itself, with its full schedule structure covering scope of services, Owner and Contractor responsibilities, maintenance planning and outage execution. It records the six-unit fleet, the 12-year term, the extension option and the base scope value of USD 160,000,000.00. Element (a).
Purchase Order — spare, capital and consumable parts	PO20302017-DAM-01 20 March 2017	The Owner's firm call-off under the Agreement, issued by EEHC to UNEW for the supply of spare parts, capital parts, consumables and related gas turbine components per its Schedule A, with a twelve-month lead time. Element (b).
Delivery Note — Spare Parts Delivery Schedule	DN-PO20302017-DAM-01 28 March 2018	Proof of physical performance against that Purchase Order: the delivered items listed by part number, PB number, MBCSN/drawing location, quantity and individual serial number where serialised, delivered to the Damietta plant. Element (c).
Work Order — 33,000-hour HGPI, GTG #2 (bilingual English / Arabic)	WO-EEHC-DAM-GTG2-HGPI-2023-0410 10 April 2023	The Owner's written instruction, issued six months in advance of the planned start date, to execute the 33,000-hour Hot Gas Path Inspection on GTG #2 under Contract UNEW-EEHC-LTSA-2017-001. Element (b).
Hot Gas Path Inspection Acceptance Letter, GTG #2 (S/N 800512)	HGPI 10 Oct – 23 Nov 2023	Acceptance of the completed outage. Its appendices list every removed hot gas path part by part number, description, quantity and serial number — turbine vane segments and turbine blades of Rows 1 to 4 accepted as having completed approximately 33,000

Document	Reference / date	What this document proves
		operating hours — together with the compressor blade rows inspected in situ and accepted for continued service. Elements (c) and (d).

Completed portion evidenced under this Agreement: one complete parts supply cycle ordered and delivered under PO20302017-DAM-01, and one 33,000-hour Hot Gas Path Inspection executed on GTG #2 and accepted in November 2023. Nine years and seven months of a twelve-year term have elapsed.

5. Refurbishment services — Final Inspection Reports and Certificates of Conformance

Refurbishment is one of the three service lines named in both Agreements, alongside parts supply and maintenance. It is evidenced by the shop record, not by the field record. A Final Inspection Report and Certificate of Conformance is the controlled document that records, for a single work order: the component population received and its reported service history; incoming condition and photographic record; the repair route applied; non-destructive and metallurgical evaluation; dimensional restoration; the coating system applied; moment-weighting where applicable; and the final disposition of every piece, released under the signatures of the Lead Engineer, the reporting Engineer and the QA/QC Engineer. It is the document that proves the refurbishment was performed, to what standard, and with what result.

Nine such reports were submitted, covering the complete hot gas path and the complete compressor rotor blading of the Pilar units:

Work Order	Component	Document No.	Population and final disposition
821388	Siemens V94.2 — Stage 1 turbine blade	UNEW-IR-821388-Rev.01 (October 2023)	89 pcs processed (52 OEM + 37 customer replacement); 70 pcs returned serviceable, all passed final inspection; 19 pcs beyond repair limits. IN738.
821389	Siemens V94.2 — Stage 2 turbine blade	UNEW-FIR-821389-Rev.01	89 pcs processed; 89 pcs accepted after completed heavy refurbishment; nil scrapped. René 80. Recorded service history 24,674 fired hours / 964 starts.
821390	Siemens V94.2 — Stage 3 turbine blade	UNEW-FIR-821390-Rev.01	7 pcs received; 6 pcs returned serviceable; 1 pc consumed as a destructive material-life specimen (Lab Report L10126-1). IN738.
821391	Siemens V94.2 — Stage 4 turbine blade (Row 4)	UNEW-FIR-821391-Rev.01 (September 2025)	92 pcs / 2 sets received; 2 complete sets, 92 pcs, accepted after heavy refurbishment. René 80. All final dimensional results ACC.
821391	Siemens V94.2 — Stage 1 turbine vane	UNEW-FIR-821391-Rev.02	32 pcs received; 27 pcs accepted after heavy refurbishment; 5 pcs scrapped

Work Order	Component	Document No.	Population and final disposition
			for pressure-side cracking. IN738. Recorded service history 50,646 fired hours / 1,627 starts.
821392	Siemens V94.2 — Stage 2 turbine vane	UNEW-FIR-821392-Rev.01	14 pcs processed; 14 pcs accepted; nil scrapped. IN738. 11 pcs with inner slot, 3 pcs without.
821393	Siemens V94.2 — Stage 3 turbine vane	UNEW-FIR-821393-Rev.01	6 pcs processed; 6 pcs accepted; nil scrapped. IN939. HVOF MCrAlY coating applied to airfoil / gas path sections.
821395	Siemens V94.2 — Compressor rotor blades, Stages 1 to 16 (overhaul)	UNEW-FIR-821395-Rev.00	860 pcs received as a complete component population; 848 pcs accepted after refurbishment; 12 pcs rejected and segregated.

Taken together these reports record more than 1,180 individual components processed through the UNEW refurbishment route and released against Certificates of Conformance. They are the direct evidence that the refurbishment service line of the Agreements has been performed, and not merely contracted for.

6. Independent confirmation by the end users

The documents in Sections 3 to 5 are contract and execution records. In addition, and at a higher evidentiary standard, two letters written by the owner-operators themselves and addressed directly to EVNGENCO3 were submitted. These are not UNEW statements; they are third-party confirmations that the work was performed and that the parts have since run in service.

Document	Reference / date	What this document proves
Reference and confirmation letter, Empresa Provincial de Energía de Córdoba (EPEC)	EPEC/GG/UNEW/EVNGENCO3 3 August 2026	Issued by the provincial electricity utility of Córdoba, owner and operator of the Central Térmica Bicentenario (466 MW combined cycle, GT11 and GT12). Confirms the supply, installation, inspection findings and in-service performance of the complete compressor blading manufactured by UNEW and installed in GT12. Independent verification of elements (c) and (d).
Acknowledgement and confirmation letter, Dubai Electricity & Water Authority (DEWA)	DEWA/PG/G55/LTSA-UNEW 28 July 2026	Issued by the electricity and water utility of the Emirate of Dubai, owner and operator of the JEBEL ALI G55 Power Plant (four SGT5-2000E / V94.2 trains). Confirms the supply, installation, inspection findings and in-service performance of the complete compressor blading manufactured by

Document	Reference / date	What this document proves
		UNEW and installed in unit JEBEL ALI G51 in January and February 2018. Independent verification of elements (c) and (d).
Purchase Order, DEWA to UNEW — capital and major spare parts, JEBEL ALI G55 (bilingual English / Arabic)	PO-DEWA-UNEW-G55-2016-0921 21 September 2016	The Owner's binding commercial order underlying the DEWA confirmation letter, with its annexes, parts lists, prices, payment terms, delivery requirements and warranty provisions. Element (b).
Gas Turbine Inspection Report — Hot Gas Path Inspection at 33,000 EOH, capital parts renewal outage, unit G51	UNEW-DEWA-G55-HGPI-2018-G51-001	The field record of the outage during which that blading was installed, with job dates, mechanical completion, unit start-up, outage duration and contract and purchase order references. Element (c).

7. Summary of the completed portion

Agreement	Contract value	Elapsed term	Completed work evidenced by the submitted documents
UNEW-ELEC-2016-001 Electroingeniería S.A. / Pilar, Argentina	USD 70,250,000.00	28 Sep 2016 to date — 9 years 10 months of 12 years	Capital parts supply of 55 line items / 517 serialised pieces (delivered 2 April 2018); HGPI with Si3D capital parts upgrade and complete compressor re-blading of GT12, accepted 20 November 2018; HGPI of GT12, accepted 24 November 2022; eight shop refurbishment work orders covering turbine blade Rows 1–4, turbine vane Rows 1–3 and compressor rotor blades Stages 1–16.
UNEW-EEHC-LTSA-2017-001 Egyptian Electricity Holding Company / Damietta, Egypt	USD 160,000,000.00	1 Jan 2017 to date — 9 years 7 months of 12 years	Spare, capital and consumable parts supply ordered 20 March 2017 and delivered 28 March 2018; 33,000-hour Hot Gas Path Inspection of GTG #2 (S/N 800512) executed 10 October to 23 November 2023 and accepted, with every removed hot gas path component recorded by part number and serial number.

In each case the chain is unbroken and independently checkable: **Agreement → Scope of Work and Parts Plan → Owner's Purchase Order → Delivery Note and Certificate of Origin → Owner's Work Order → field execution → Owner's Acceptance Letter → shop Final Inspection Report and Certificate of Conformance → end-user confirmation letter**. No link in that chain rests on an assertion by UNEW alone. Each is a dated document bearing the reference of the document before it, and the last two are issued by the Owners.

8. Conclusion

UNEW respectfully submits that the documents already in the Committee's possession fully satisfy the requirement of Item 4, Table No. 1, Section 2, Chapter III. They establish the existence and value of each Agreement, the orders placed under them, the goods delivered, the services instructed and executed, the Owners' formal acceptance of that work, and the subsequent in-service performance confirmed by the end users. The completed portion of each Agreement is therefore not inferred; it is documented.

Should the Committee require the completed portion additionally to be expressed as a single monetary figure per Agreement, UNEW will provide a value statement, supported by the corresponding commercial invoices and payment records, within five (5) working days of the Committee so confirming. We would be grateful if the Committee would specify the form in which it wishes that figure to be presented, so that our submission answers the requirement exactly.

We remain at the Committee's disposal for any further clarification.

Yours faithfully,



Ronald Miller
Operations Director
UNEW, Inc.

ANNEX A — Index of documents already submitted

The following documents were lodged with the Bid and with our earlier clarification responses. They are listed here in the order in which they were transmitted.

Package 1 — Contract 1: Electroingeniería S.A. (UNEW-ELEC-2016-001)

No.	Document	Reference
1	Long-Term Service Agreement — Service Contract	UNEW-ELEC-2016-001, 28 September 2016
2	Schedule 1 — Scope of Work	UNEW-ELEC-PILAR-SOW-001
3	Appendix 1 — Maintenance Plan	UNEW-ELEC-PILAR-APP1-001
4	Appendix 2 — Complete Capital and Major Spare Parts Plan	UNEW-ELEC-PILAR-APP2-001
5	Purchase Order — capital parts	EI-UNEW-PO-2017-0206, 6 February 2017
6	Delivery Note — Capital Parts Delivery Schedule	DN-EI-UNEW-2018-0402, 2 April 2018
7	Work Order — 33,000-hour HGPI, Pilar #2 / GT12	EI-UNEW-WO-2022-0618-PILAR2-HGPI, 18 June 2022
8	Hot Gas Path Inspection Acceptance Letter, Pilar #2 / GT12	Accepted 24 November 2022

Package 2 — Contract 2: Egyptian Electricity Holding Company (UNEW-EEHC-LTSA-2017-001)

No.	Document	Reference
9	Long-Term Service Agreement	UNEW-EEHC-LTSA-2017-001, signed 23 December 2016
10	Purchase Order — spare, capital and consumable parts	PO20302017-DAM-01, 20 March 2017
11	Delivery Note — Spare Parts Delivery Schedule	DN-PO20302017-DAM-01, 28 March 2018
12	Work Order — 33,000-hour HGPI, GTG #2	WO-EEHC-DAM-GTG2-HGPI-2023-0410, 10 April 2023
13	Hot Gas Path Inspection Acceptance Letter, GTG #2 (S/N 800512)	HGPI 10 October – 23 November 2023

Package 3 — Refurbishment Final Inspection Reports and Certificates of Conformance

No.	Document	Reference
14	Stage 1 turbine blade refurbishment report	UNEW-IR-821388-Rev.01, WO 821388
15	Stage 2 turbine blade refurbishment report	UNEW-FIR-821389-Rev.01, WO 821389

No.	Document	Reference
16	Stage 3 turbine blade refurbishment report	UNEW-FIR-821390-Rev.01, WO 821390
17	Stage 4 turbine blade (Row 4) refurbishment report	UNEW-FIR-821391-Rev.01, WO 821391
18	Stage 1 turbine vane refurbishment report	UNEW-FIR-821391-Rev.02
19	Stage 2 turbine vane refurbishment report	UNEW-FIR-821392-Rev.01, WO 821392
20	Stage 3 turbine vane refurbishment report	UNEW-FIR-821393-Rev.01, WO 821393
21	Compressor rotor blades Stages 1–16 refurbishment report	UNEW-FIR-821395-Rev.00, WO 821395

Package 4 — End-user confirmations and supporting records (submitted with UNEW-G3-CL-003 and UNEW-G3-CL-004)

No.	Document	Reference
22	Certificate of Origin, Electroingeniería delivery	CO-EI-UNEW-2018-0216
23	Delivery Note — Capital Parts Delivery Schedule	DN-EI-UNEW-2018-0402, 2 April 2018
24	HGPI and Si3D Capital Parts Installation Acceptance Letter, GT12 (EN/ES)	Accepted 20 November 2018
25	Hot Gas Path Inspection Acceptance Letter, GT12	Accepted 24 November 2022
26	EPEC reference and confirmation letter	EPEC/GG/UNEW/EVNGENCO3, 3 August 2026
27	DEWA Purchase Order, JEBEL ALI G55 (EN/AR)	PO-DEWA-UNEW-G55-2016-0921, 21 September 2016
28	Hot Gas Path Inspection Report at 33,000 EOH, unit G51	UNEW-DEWA-G55-HGPI-2018-G51-001
29	DEWA acknowledgement and confirmation letter	DEWA/PG/G55/LTSA-UNEW, 28 July 2026